

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,027	—	6,232	122	-1,847	-143	0	7,677	0	0
Natural Gas Liquids and LRGs	1,181	334	74	—	-43	-237	—	234	21	1,528
Pentanes Plus	157	—	48	—	4	7	—	102	0	100
Liquefied Petroleum Gases	1,024	334	26	—	-47	-244	—	132	21	1,428
Ethane/Ethylene	492	22	0	—	135	54	—	0	0	595
Propane/Propylene	336	378	6	—	-182	-199	—	0	19	718
Normal Butane/Butylene	86	-59	15	—	4	-101	—	71	2	75
Isobutane/Isobutylene	109	-7	4	—	-4	2	—	61	0	40
Other Liquids	104	—	341	—	-208	-60	—	364	72	-139
Other Hydrocarbons/Oxygenates	110	—	0	—	0	-29	—	111	29	0
Unfinished Oils	—	—	330	—	-11	-10	—	469	0	-139
Motor Gasoline Blend. Comp.	-6	—	11	—	-198	-21	—	-216	43	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	7	8,568	462	—	-4,205	-45	—	—	790	4,087
Finished Motor Gasoline	7	3,814	7	—	-2,265	-23	—	—	174	1,412
Reformulated	—	648	0	—	-266	-8	—	—	0	390
Oxygenated	8	0	0	—	0	0	—	—	0	8
Other	-1	3,166	7	—	-1,999	-15	—	—	174	1,013
Finished Aviation Gasoline	—	5	0	—	-5	-1	—	—	0	1
Jet Fuel	—	819	1	—	-679	3	—	—	37	101
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	819	1	—	-679	3	—	—	37	101
Kerosene	—	50	0	—	(s)	-6	—	—	0	55
Distillate Fuel Oil	—	2,025	0	—	-1,160	-4	—	—	125	743
0.05 percent sulfur and under	—	1,406	0	—	-759	-19	—	—	31	634
Greater than 0.05 percent sulfur ...	—	619	0	—	-401	16	—	—	94	109
Residual Fuel Oil	—	304	75	—	-35	-30	—	—	162	212
Petrochemical Feedstocks ^e	—	394	346	—	-5	-9	—	—	0	743
Special Naphthas	—	25	2	—	-5	(s)	—	—	3	18
Lubricants	—	115	3	—	-28	1	—	—	31	58
Waxes	—	6	(s)	—	0	-1	—	—	1	6
Petroleum Coke	—	511	28	—	0	-6	—	—	255	290
Asphalt and Road Oil	—	118	0	—	-19	29	—	—	(s)	71
Still Gas	—	338	0	—	0	0	—	—	0	338
Miscellaneous Products	—	44	0	—	-3	(s)	—	—	1	41
Total	4,319	8,902	7,108	122	-6,303	-484	0	8,275	883	5,476

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."